

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

E.R.C. NO. 12
8th Revised SHEET NO. 3

BLUE GRASS R.E.C.C.
 Name of Issuing Corporation

CANCELLING E.R.C. NO. 11
7th Revised SHEET NO. 3

CLASSIFICATION OF SERVICE		RATE PER UNIT																					
GS - 1 (GENERAL SERVICE)																							
<p><u>Applicable:</u> Entire Territory Served.</p> <p><u>Availability:</u> Available to all consumers of the Cooperative subject to its establish rules and regulations.</p> <p><u>Type of Services:</u> Single-phase, 60 cycles, at available secondary voltage.</p> <p><u>Rate:</u></p> <table border="0"> <tr> <td>First</td> <td>30 KWH (Minimum)</td> <td>\$4.82</td> </tr> <tr> <td>Next</td> <td>50 KWH @ .09903</td> <td>Per KWH</td> </tr> <tr> <td>Next</td> <td>20 KWH @ .06618</td> <td>Per KWH</td> </tr> <tr> <td>Next</td> <td>100 KWH @ .05052</td> <td>Per KWH</td> </tr> <tr> <td>Next</td> <td>600 KWH @ .04655</td> <td>Per KWH</td> </tr> <tr> <td>Next</td> <td>1,200 KWH @ .04398</td> <td>Per KWH</td> </tr> <tr> <td>All Over</td> <td>2,000 KWH @ .04010</td> <td>Per KWH</td> </tr> </table> <p><u>Fuel Adjustment Clause:</u> All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the Fuel Adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 50:075.</p>		First	30 KWH (Minimum)	\$4.82	Next	50 KWH @ .09903	Per KWH	Next	20 KWH @ .06618	Per KWH	Next	100 KWH @ .05052	Per KWH	Next	600 KWH @ .04655	Per KWH	Next	1,200 KWH @ .04398	Per KWH	All Over	2,000 KWH @ .04010	Per KWH	<p>I</p> <div style="border: 1px solid black; padding: 5px; margin: 10px auto; width: fit-content;"> <p style="text-align: center;">CHECKED Public Service Commission</p> <p style="text-align: center;">MAR 30 1981</p> <p style="text-align: center;">by <u><i>S. Bedmond</i></u> RATES AND TARIFFS</p> </div>
First	30 KWH (Minimum)	\$4.82																					
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All Over	2,000 KWH @ .04010	Per KWH																					

DATE OF ISSUE October 22, 1980 DATE EFFECTIVE March 1, 1981
 ISSUED BY *Dale P. Taylor* TITLE General Manager
Name of Officer
 Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in
 Case No. 7997 Dated February 26, 1981

For Entire Territory Served
Community, Town or City

E.R.C. NO. 11

7th Revised SHEET NO. 3

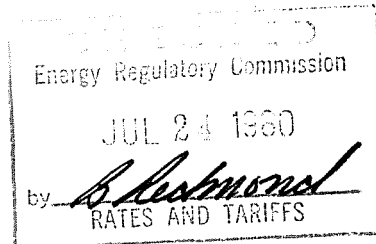
CANCELLING E.R.C. NO. 10

6th Revised SHEET NO. 3

BLUE GRASS R.E.C.C.

Name of Issuing Corporation

CLASSIFICATION OF SERVICE		RATE PER UNIT																					
GS - 1	(GENERAL SERVICE)																						
<p><u>Applicable:</u> Entire Territory Served.</p> <p><u>Availability:</u> Available to all consumers of the Cooperative subject to its established rules and regulations.</p> <p><u>Type of Services:</u> Single-phase, 60 cycles, at available secondary voltage.</p> <p><u>Rate:</u></p> <table border="0"> <tr> <td>First</td> <td>30 KWH (Minimum)</td> <td>\$4.58</td> </tr> <tr> <td>Next</td> <td>50 KWH @ .09103</td> <td>Per KWH</td> </tr> <tr> <td>Next</td> <td>20 KWH @ .05818</td> <td>Per KWH</td> </tr> <tr> <td>Next</td> <td>100 KWH @ .04252</td> <td>Per KWH</td> </tr> <tr> <td>Next</td> <td>600 KWH @ .03855</td> <td>Per KWH</td> </tr> <tr> <td>Next</td> <td>1,200 KWH @ .03598</td> <td>Per KWH</td> </tr> <tr> <td>All Over</td> <td>2,000 KWH @ .03210</td> <td>Per KWH</td> </tr> </table> <p><u>Fuel Adjustment Clause:</u> All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the Fuel Adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 50:075.</p>		First	30 KWH (Minimum)	\$4.58	Next	50 KWH @ .09103	Per KWH	Next	20 KWH @ .05818	Per KWH	Next	100 KWH @ .04252	Per KWH	Next	600 KWH @ .03855	Per KWH	Next	1,200 KWH @ .03598	Per KWH	All Over	2,000 KWH @ .03210	Per KWH	I
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All Over	2,000 KWH @ .03210	Per KWH																					



DATE OF ISSUE January 31, 1980

DATE EFFECTIVE July 1, 1980

ISSUED BY [Signature]
Name of Officer

TITLE General Manager

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in

Case No. 7727 Dated July 1, 1980

Form for filing Rate Schedules

For Entire Territory Served

Community, Town or City

E.R.C. NO. 12

8th Revised SHEET NO. 4

BLUE GRASS R.E.C.C.

CANCELLING E.R.C. NO. 11

Name of Issuing Corporation

7th Revised SHEET NO. 4

CLASSIFICATION OF SERVICE	
GS - 1 (General Service - Continued)	RATE PER UNIT
<p><u>Minimum Charges:</u></p> <p>The minimum monthly charge under the above rate shall be \$4.82. Payment of the minimum charge shall entitle the consumer in all cases to the use of the number of kilowatt-hours corresponding to the minimum charge in accordance with the foregoing rate.</p> <p><u>Delayed Payment Charge:</u></p> <p>The above rates are net, the gross rates being 10% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Special Rules:</u></p> <p>The capacity of individual motors served under this schedule may not exceed 10 horsepower.</p> <p><u>Budget Billing:</u></p> <p>Residential consumers may request a Budget Billing Plan whereby an agreement is signed to pay a fixed amount each month on a yearly basis in lieu of monthly billings based on actual usage.</p> <p>The monthly fixed amount for each consumer is based on actual or estimated consumption made by a Cooperative representative. However, the Cooperative may adjust the billing amounts after notification if metered consumption, rates, and fuel charge adjustments indicate significant change from the advance estimate.</p>	I
<p style="text-align: center;">Energy Regulatory Commission</p> <p style="text-align: center;">MAR 30 1981</p> <p style="text-align: center;">by <u>[Signature]</u> RATES AND TARIFFS</p>	

DATE OF ISSUE October 22, 1980

DATE EFFECTIVE March 1, 1981

ISSUED BY [Signature]
Name of Officer

TITLE General Manager

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in

Case No. 7997 Dated February 26, 1981

For Entire Territory Served
Community, Town or City

E.R.C. NO. 11

7th Revised SHEET NO. 4

CANCELLING E.R.C. NO. 10

6th Revised SHEET NO. 4

BLUE GRASS R.E.C.C.

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
GS-1 (General Service - Continued)	RATE PER UNIT
<p><u>Minimum Charges:</u></p> <p>The minimum monthly charge under the above rate shall be \$4.58. Payment of the minimum charge shall entitle the consumer in all cases to the use of the number of kilowatt-hours corresponding to the minimum charge in accordance with the foregoing rate.</p> <p><u>Delayed Payment Charge:</u></p> <p>The above rates are net, the gross rates being 10% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Special Rules:</u></p> <p>The capacity of individual motors served under this schedule may not exceed 10 horsepower.</p> <p><u>Budget Billing:</u></p> <p>Residential consumers may request a Budget Billing Plan whereby an agreement is signed to pay a fixed amount each month on a yearly basis in lieu of monthly billings based on actual usage.</p> <p>The monthly fixed amount for each consumer is based on actual or estimated consumption made by a Cooperative representative. However, the Cooperative may adjust the billing amounts after notification if metered consumption, rates, and fuel charge adjustments indicate significant change from the advance estimate.</p>	<p>I</p>

Energy Regulatory Commission
JUL 24 1980
by B. Redmond
RATES AND TARIFFS

DATE OF ISSUE January 31, 1980 DATE EFFECTIVE July 1, 1980

ISSUED BY [Signature] TITLE General Manager
Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in
Case No. 7727 Dated July 1, 1980

Form for filing Rate Schedules

For Entire Territory Served

Community, Town or City

E.R.C. NO. 12

2nd Revised SHEET NO. 4a

BLUE GRASS R.E.C.C.

CANCELLING E.R.C. NO. 11

Name of Issuing Corporation

1st Revised SHEET NO. 4a

CLASSIFICATION OF SERVICE	
GS - 1 (General Service - Continued)	RATE PER UNIT
<p><u>Budget Billing - Continued</u></p> <p>The equal monthly payments for 12 months will begin with the July bill and any difference between the amount paid and the actual use during the 12 month period will be adjusted by adding or crediting the electric service bill for the following June.</p> <p>Failure to make monthly budget payments when due, subjects this plan to cancellation and the consumer will be required to pay any under payment to make the account current.</p> <div data-bbox="982 1530 1360 1757" style="border: 1px solid black; padding: 5px; margin: 20px auto; text-align: center;"> <p>CHECKED Public Service Commission</p> <p>MAR 30 1981</p> <p>by <u><i>S. Richmond</i></u> RATES AND TARIFFS</p> </div>	

66-21

DATE OF ISSUE October 22, 1980

DATE EFFECTIVE March 1, 1981

ISSUED BY

S. Taylor
Name of Officer

TITLE General Manager

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in
7997 February 26, 1981

Case No. _____ Dated _____.

For Entire Territory Served
Community, Town or City

E.R.C. NO. 11

1st Revised SHEET NO. 4a

CANCELLING E.R.C. NO. 10

Original SHEET NO. 4a

BLUE GRASS R.E.C.C.

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
GS-1 (General Service - Continued)	RATE PER UNIT
<p><u>Budget Billing - Continued</u></p> <p>The equal monthly payments for 12 months will begin with the July bill and any difference between the amount paid and the actual use during the 12 month period will be adjusted by adding or crediting the electric service bill for the following June.</p> <p>Failure to make monthly budget payments when due, subjects this plan to cancellation and the consumer will be required to pay any under payment to make the account current.</p> <div data-bbox="1020 1480 1405 1717" style="border: 1px solid black; padding: 5px; margin: 10px auto; width: fit-content;"> <p>Energy Regulatory Commission</p> <p>JUL 24 1980</p> <p>by <u>B. Beckman</u></p> <p>RATES AND TARIFFS</p> </div>	

DATE OF ISSUE January 31, 1980 DATE EFFECTIVE July 1, 1980

ISSUED BY [Signature] TITLE General Manager
Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in

Case No. 7727 Dated July 1, 1980

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

E.R.C. NO. 12

6th Revised SHEET NO. 5

CANCELLING E.R.C. NO. 11

5th Revised SHEET NO. 5

BLUE GRASS R.E.C.C.

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
C 1 - COMMERCIAL AND INDUSTRIAL LIGHTING & POWER SERVICE	RATE PER UNIT
<p><u>Applicable:</u> Entire Territory Served.</p> <p><u>Availability:</u> Available for commercial, industrial, and three-phase farm service under 50 KW for all uses including lighting, heating and power, subject to the established rules and regulations.</p> <p><u>Type of Service:</u> Single-phase and three-phase, 60 cycles, at available secondary voltages. Motors having a rated capacity in excess of 10 horsepower must be three-phase.</p> <p><u>Rate:</u></p> <p><u>Demand Charge</u></p> <p>First 10 KW of Billing Demand No Charge Over 10 KW of Billing Demand per KW \$3.64</p> <p><u>Energy Charge (Under 50 KW)</u></p> <p>First 30 KWH (Minimum) \$4.87 Next 50 KWH @ .09051 Per KWH Next 920 KWH @ .05687 Per KWH Next 2,000 KWH @ .05183 Per KWH Over 3,000 KWH @ .04316 Per KWH</p> <div data-bbox="971 1474 1357 1708" style="border: 1px solid black; padding: 5px; margin: 10px auto; width: fit-content;"> <p style="text-align: center; font-weight: bold;">CHECKED</p> <p style="text-align: center;">Public Service Commission</p> <p style="text-align: center; font-weight: bold;">MAR 30 1981</p> <p style="text-align: center;">by <u>B. Resmond</u></p> <p style="text-align: center;">RATES AND TARIFFS</p> </div>	I

DATE OF ISSUE October 22, 1980 DATE EFFECTIVE March 1, 1981

ISSUED BY *J. M. Taylor* TITLE General Manager
Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in

Case No. 7997 Dated February 26, 1981

For Entire Territory Served
Community, Town or City

E.R.C. NO. 11

5th Revised SHEET NO. 5

CANCELLING E.R.C. NO. 10

4th Revised SHEET NO. 5

BLUE GRASS R.E.C.C.

Name of Issuing Corporation

CLASSIFICATION OF SERVICE															
C 1 - COMMERCIAL AND INDUSTRIAL LIGHTING & POWER SERVICE	RATE PER UNIT														
<p><u>Applicable:</u></p> <p>Entire Territory Served.</p> <p><u>Availability:</u></p> <p>Available for commercial, industrial, and three-phase farm service under 50 KW for all uses including lighting, heating and power, subject to the established rules and regulations.</p> <p><u>Type of Service:</u></p> <p>Single-phase and three-phase, 60 cycles, at available secondary voltages. Motors having a rated capacity in excess of 10 horsepower must be three-phase.</p> <p><u>Rate:</u></p> <p><u>Demand Charge</u></p> <table border="0"> <tr> <td>First 10 KW of Billing Demand</td> <td>No Charge</td> </tr> <tr> <td>Over 10 KW of Billing Demand per KW</td> <td>\$3.64</td> </tr> </table> <p><u>Energy Charge (Under 50 KW)</u></p> <table border="0"> <tr> <td>First 30 KWH (Minimum)</td> <td>\$4.63</td> </tr> <tr> <td>Next 50 KWH @ .08251 per KWH</td> <td></td> </tr> <tr> <td>Next 920 KWH @ .04887 per KWH</td> <td></td> </tr> <tr> <td>Next 2,000 KWH @ .04383 per KWH</td> <td></td> </tr> <tr> <td>Over 3,000 KWH @ .03516 per KWH</td> <td></td> </tr> </table>	First 10 KW of Billing Demand	No Charge	Over 10 KW of Billing Demand per KW	\$3.64	First 30 KWH (Minimum)	\$4.63	Next 50 KWH @ .08251 per KWH		Next 920 KWH @ .04887 per KWH		Next 2,000 KWH @ .04383 per KWH		Over 3,000 KWH @ .03516 per KWH		<p>I</p> <p>I</p> <p>266-81</p>
First 10 KW of Billing Demand	No Charge														
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Over 3,000 KWH @ .03516 per KWH															

Energy Regulatory Commission
JUL 24 1980
by B. Redmond
RATES AND TARIFFS

DATE OF ISSUE January 31, 1980 DATE EFFECTIVE July 1, 1980

ISSUED BY [Signature] TITLE General Manager
Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in

Case No. 7727 Dated July 1, 1980

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

E.R.C. NO. 12

7th Revised SHEET NO. 6

CANCELLING E.R.C. NO. 11

6th Revised SHEET NO. 6

BLUE GRASS R.E.C.C.

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
C 1 - (Commercial and Industrial Lighting - Continued)	RATE PER UNIT
<p><u>Fuel Adjustment Clause:</u></p> <p>All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 50:075.</p> <p><u>Determination of Billing Demand:</u></p> <p>The billing demand shall be the maximum kilowatt demand established by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor.</p> <p><u>Power Factor Adjustment:</u></p> <p>The consumer agrees to maintain unity power factor as nearly as practical. Demand charges will be adjusted for consumers with 50 KW or more of measured demand to correct for average power factors lower than 90%, and may be so adjusted for other consumers if and when the Seller deems necessary. Such adjustments will be made by increasing the measured demand 1% by which the average power factor is less than 90% lagging.</p> <p><u>Minimum Charge:</u></p> <p>The Minimum monthly charge under the above rate shall be \$4.87 or less of transformer capacity is required. For consumers requiring more than 5 kva of transformer capacity. The minimum monthly charge shall be one of the following charges as determined for the consumer in question:</p>	<p style="text-align: right;">26-81</p> <div style="border: 1px solid black; padding: 5px; width: fit-content; margin: auto;"> <p>CHIEF CLERK Public Service Commission</p> <p>MAR 30 1981</p> <p>by <u>[Signature]</u></p> </div> <p style="text-align: right;">I</p>

DATE OF ISSUE October 22, 1980 DATE EFFECTIVE March 1, 1981

ISSUED BY [Signature] TITLE General Manager
Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in

Case No. 7997 Dated February 26, 1981

For Entire Territory Served
 Community, Town or City _____

E.R.C. NO. 11

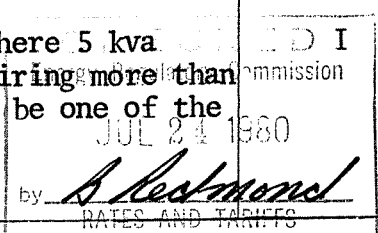
6th Revised SHEET NO. 6

CANCELLING E.R.C. NO. 10

5th Revised SHEET NO. 6

BLUE GRASS R.E.C.C.

Name of Issuing Corporation _____

CLASSIFICATION OF SERVICE	
C 1 - Commercial and Industrial Lighting - Continued	RATE PER UNIT
<p><u>Fuel Adjustment Clause:</u></p> <p>All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 50:075.</p> <p><u>Determination of Billing Demand:</u></p> <p>The billing demand shall be the maximum kilowatt demand established by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor.</p> <p><u>Power Factor Adjustment:</u></p> <p>The consumer agrees to maintain unity power factor as nearly as practical. Demand charges will be adjusted for consumers with 50 KW or more of measured demand to correct for average power factors lower than 90%, and may be so adjusted for other consumers if and when the Seller deems necessary. Such adjustments will be made by increasing the measured demand 1% by which the average power factor is less than 90% lagging.</p> <p><u>Minimum Charge:</u></p> <p>The minimum monthly charge under the above rate shall be \$4.63 where 5 kva or less of transformer capacity is required. For consumers requiring more than 5 kva of transformer capacity. The minimum monthly charge shall be one of the following charges as determined for the consumer in question:</p>	<div style="text-align: right;">  </div>

DATE OF ISSUE January 31, 1980 DATE EFFECTIVE July 1, 1980

ISSUED BY [Signature] TITLE General Manager
 Name of Officer _____

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in

Case No. 7277 Dated July 1, 1980

For Entire Territory Served
Community, Town or City

E.R.C. NO. 12

6th Revised SHEET NO. 7

CANCELLING E.R.C. NO. 11

5th Revised SHEET NO. 7

BLUE GRASS R.E.C.C.
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
C 1 - (Commercial and Industrial Lighting - Continued)	RATE PER UNIT
<p><u>Minimum Charge - Continued</u></p> <p>(a) The minimum monthly charge as specified in the contract for service. (b) A charge of \$0.75 per KVA per month of contract capacity. (c) A charge of \$25.00.</p> <p><u>Delayed Payment Charge:</u></p> <p>The above rates are net, the gross rates being 10% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Special Rates:</u></p> <p>Consumers requiring service only during certain seasons not exceeding 9 months per year may guarantee a minimum annual payment of 12 times the minimum monthly charge determined in accordance with the foregoing section, in which case there shall be no minimum monthly charge.</p> <p><u>Temporary Services:</u></p> <p>Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. A deposit in advance may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.</p> <div data-bbox="999 1564 1379 1787" style="border: 1px solid black; padding: 5px; text-align: center;"> <p>CHECKED Public Service Commission MAR 30 1981 by <u>B. Richmond</u> RATES AND TARIFFS</p> </div>	<p>26-81</p>

DATE OF ISSUE October 22, 1980 DATE EFFECTIVE March 1, 1981
 ISSUED BY [Signature] TITLE General Manager
Name of Officer
 Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in
 Case No. 7997 Dated February 26, 1981

E.R.C. NO. 11

5th Revised SHEET NO. 7

CANCELLING E.R.C. NO. 10

4th Revised SHEET NO. 7

BLUE GRASS R.E.C.C.

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
C 1 - Commercial and Industrial Lighting - Continued	RATE PER UNIT
<p><u>Minimum Charge</u> - Continued</p> <p>(a) The minimum monthly charge as specified in the contract for service. (b) A charge of \$0.75 per KVA per month of contract capacity. (c) A charge of \$25.00.</p> <p><u>Delayed Payment Charge:</u></p> <p>The above rates are net, the gross rates being 10% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Special Rates:</u></p> <p>Consumers requiring service only during certain seasons not exceeding 9 months per year may guarantee a minimum annual payment of 12 times the minimum monthly charge determined in accordance with the foregoing section, in which case there shall be no minimum monthly charge.</p> <p><u>Temporary Services:</u></p> <p>Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. A deposit in advance may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.</p>	<div data-bbox="1070 1500 1445 1734" style="border: 1px solid black; padding: 5px; text-align: center;"> <p>Energy Regulatory Commission</p> <p>JUL 24 1980</p> <p>by <i>B. Redmond</i></p> <p>RATES AND TARIFFS</p> </div>

DATE OF ISSUE January 31, 1980

DATE EFFECTIVE July 1, 1980

ISSUED BY *Jack M. Taylor*
Name of Officer

TITLE General Manager

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in

Case No. 7727 Dated July 1, 1980

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

E.R.C. NO. 12

6th Revised SHEET NO. 8

CANCELLING E.R.C. NO. 11

5th Revised SHEET NO. 8

BLUE GRASS R.E.C.C.

Name of Issuing Corporation

CLASSIFICATION OF SERVICE											
LP - #1 LARGE POWER	RATE PER UNIT										
<p><u>Applicable:</u> In all territory served by the Seller.</p> <p><u>Availability:</u> Available to all consumers whose kilowatt demand shall exceed 50 KW for lighting and/or heating and/or power.</p> <p><u>Conditions:</u> An "Agreement for Electric Service" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.</p> <p><u>Rate:</u> <u>Maximum Demand Charge</u> \$3.64 per month per KW of billing demand</p> <p><u>Energy Charge (51-500 KW)</u></p> <table border="0"> <tr><td>First</td><td>10,000 KWH @ \$.04511 Per KWH</td></tr> <tr><td>Next</td><td>15,000 KWH @ .03841 Per KWH</td></tr> <tr><td>Next</td><td>50,000 KWH @ .03281 Per KWH</td></tr> <tr><td>Next</td><td>75,000 KWH @ .03052 Per KWH</td></tr> <tr><td>All Over</td><td>150,000 KWH @ .02881 Per KWH</td></tr> </table>	First	10,000 KWH @ \$.04511 Per KWH	Next	15,000 KWH @ .03841 Per KWH	Next	50,000 KWH @ .03281 Per KWH	Next	75,000 KWH @ .03052 Per KWH	All Over	150,000 KWH @ .02881 Per KWH	<p style="text-align: right;">I</p>
First	10,000 KWH @ \$.04511 Per KWH										
Next	15,000 KWH @ .03841 Per KWH										
Next	50,000 KWH @ .03281 Per KWH										
Next	75,000 KWH @ .03052 Per KWH										
All Over	150,000 KWH @ .02881 Per KWH										

CHECKED
 Public Service Commission
 MAR 30 1981
 by *S. Henderson*
 RATES AND TARIFFS

DATE OF ISSUE October 22, 1980

DATE EFFECTIVE March 1, 1981

ISSUED BY *J. Taylor*
Name of Officer

TITLE General Manager

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in

Case No. 7997 Dated February 26, 1981

For Entire Territory Served
Community, Town or City

E.R.C. NO. 11

5th Revised SHEET NO. 8

CANCELLING E.R.C. NO. 10

4th Revised SHEET NO. 8

BLUE GRASS R.E.C.C.

Name of Issuing Corporation

CLASSIFICATION OF SERVICE		RATE PER UNIT										
LP - #1	LARGE POWER											
<p><u>Applicable:</u> In all territory served by the Seller.</p> <p><u>Availability:</u> Available to all consumers whose kilowatt demand shall exceed 50 KW for lighting and/or heating and/or power.</p> <p><u>Conditions:</u> An "Agreement for Electric Service" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.</p> <p><u>Rate:</u> <u>Maximum Demand Charge</u> \$3.64 per month per KW of billing demand</p> <p><u>Energy Charge (51-500 KW)</u></p> <table border="0"> <tr> <td>First</td> <td>10,000 KWH @ \$.03711 per KWH</td> </tr> <tr> <td>Next</td> <td>15,000 KWH @ .03041 per KWH</td> </tr> <tr> <td>Next</td> <td>50,000 KWH @ .02481 per KWH</td> </tr> <tr> <td>Next</td> <td>75,000 KWH @ .02252 per KWH</td> </tr> <tr> <td>All Over</td> <td>150,000 KWH @ .02081 per KWH</td> </tr> </table>		First	10,000 KWH @ \$.03711 per KWH	Next	15,000 KWH @ .03041 per KWH	Next	50,000 KWH @ .02481 per KWH	Next	75,000 KWH @ .02252 per KWH	All Over	150,000 KWH @ .02081 per KWH	
First	10,000 KWH @ \$.03711 per KWH											
Next	15,000 KWH @ .03041 per KWH											
Next	50,000 KWH @ .02481 per KWH											
Next	75,000 KWH @ .02252 per KWH											
All Over	150,000 KWH @ .02081 per KWH											
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C66-81

CHECKED
Energy Regulatory Commission
JUL 24 1980
by B. Redmond
RATES AND TARIFFS

DATE OF ISSUE January 31, 1980 DATE EFFECTIVE July 1, 1980

ISSUED BY [Signature] TITLE General Manager
Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in

Case No. 7727 Dated July 1, 1980

For Entire Territory Served
Community, Town or City

E.R.C. NO. 12

6th Revised SHEET NO. 9

CANCELLING E.R.C. NO. 11

5th Revised SHEET NO. 9

BLUE GRASS R.E.C.C.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
LP - #1 (Large Power - Continued)	RATE PER UNIT
<p><u>Determination of Billing Demand:</u></p> <p>The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.</p> <p><u>Power Factor Adjustment:</u></p> <p>The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the per cent power factor.</p> <p><u>Minimum Charge:</u></p> <p>The minimum monthly charge shall be one of the following charges as determined for the consumer in question:</p> <p>(a) The minimum monthly charge as specified in the contract (b) A charge of \$0.75 per KVA per month of contract capacity (c) A charge of \$25.00.</p> <p><u>Fuel Adjustment Clause:</u></p> <p>All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses.</p>	<p style="text-align: right; font-size: 2em;">26-2</p> <div style="border: 1px solid black; padding: 5px; width: fit-content; margin: auto;"> <p style="text-align: center; font-weight: bold; font-size: 1.2em;">CHECKED</p> <p style="text-align: center;">Public Service Commission</p> <p style="text-align: center; font-weight: bold;">MAR 30 1981</p> <p style="text-align: center;">by <u>B. Ashmond</u></p> </div>

DATE OF ISSUE October 22, 1980 DATE EFFECTIVE March 1, 1981

ISSUED BY *J. Taylor* TITLE General Manager
 Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in
 Case No. 7997 Dated February 26, 1981

For Entire Territory Served
Community, Town or City

E.R.C. NO. 11

5th Revised SHEET NO. 9

CANCELLING E.R.C. NO. 10

4th Revised SHEET NO. 9

BLUE GRASS R.E.C.C.

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
LP-#1 Large Power - Continued	RATE PER UNIT
<p><u>Determination of Billing Demand:</u></p> <p>The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.</p> <p><u>Power Factor Adjustment:</u></p> <p>The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the per cent power factor.</p> <p><u>Minimum Charge:</u></p> <p>The minimum monthly charge shall be the one of the following charges as determined for the consumer in question:</p> <p>(a) The minimum monthly charge as specified in the contract. (b) A charge of \$0.75 per KVA per month of contract capacity. (c) A charge of \$25.00.</p> <p><u>Fuel Adjustment Clause:</u></p> <p>All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses.</p>	<p style="text-align: right;">68</p> <div style="border: 1px solid black; padding: 5px; width: fit-content; margin: auto;"> <p>Energy Regulatory Commission</p> <p>JUL 24 1980</p> <p>by <i>B. Redmond</i></p> <p>RATES AND TARIFFS</p> </div>

DATE OF ISSUE January 31, 1980 DATE EFFECTIVE July 1, 1980

ISSUED BY *Jack Taylor* TITLE General Manager
Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in Case No. 7727 Dated July 1, 1980.

For Entire Territory Served
Community, Town or City

E.R.C. NO. 12

5th Revised SHEET NO. 9a

BLUE GRASS R.E.C.C.

CANCELLING E.R.C. NO. 11

Name of Issuing Corporation

4th Revised SHEET NO. 9a

CLASSIFICATION OF SERVICE	
LP - #1 (Large Power - Continued)	RATE PER UNIT
<p><u>Fuel Adjustment Clause - Continued</u></p> <p>The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 50:075.</p> <p><u>Special Provisions:</u></p> <ol style="list-style-type: none"> <u>Delivery Point</u> - If service is furnished at secondary voltage, the <u>delivery point</u> shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer. <p>If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.</p> <ol style="list-style-type: none"> <u>Lighting</u> - Both power and lighting shall be billed at the foregoing rate. <u>Primary Service</u> - If service is furnished at 7200/12470 volts or above, a <u>discount of 5%</u> shall apply to the Demand and Energy Charges. The Seller shall have the option of metering at secondary voltage. 	<p style="text-align: right; font-size: 2em; opacity: 0.5;">26-81</p> <div style="border: 1px solid black; padding: 5px; margin: 10px auto; width: fit-content;"> <p style="text-align: center; margin: 0;">CHECKED</p> <p style="text-align: center; margin: 0;">Public Service Commission</p> <p style="text-align: center; margin: 0;">MAR 30 1981</p> <p style="text-align: center; margin: 0;">by <u>B. Beckmond</u></p> <p style="text-align: center; margin: 0;">RATES AND TARIFFS</p> </div>

DATE OF ISSUE October 22, 1980 DATE EFFECTIVE March 1, 1981

ISSUED BY *Jack P. Gayler* TITLE General Manager
 Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in
 Case No. 7997 Dated February 26, 1981

E.R.C. NO. 11

4th Revised SHEET NO. 9A

CANCELLING E.R.C. NO. 10

3rd Revised SHEET NO. 9A

BLUE GRASS R.E.C.C.

Name of Issuing Corporation

CLASSIFICATION OF SERVICE		
LP-#1 Large Power - Continued		RATE PER UNIT
<p><u>Fuel Adjustment Clause - Continued</u></p> <p>The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 50:075.</p> <p><u>Special Provisions:</u></p> <p>1. <u>Delivery Point</u> - If service is furnished at secondary voltage, the <u>delivery point</u> shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.</p> <p>If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.</p> <p>2. <u>Lighting</u> - Both power and lighting shall be billed at the foregoing rate.</p> <p>3. <u>Primary Service</u> - If service is furnished at 7200/12470 volts or above, a discount of 5% shall apply to the Demand and Energy Charges. The Seller shall have the option of metering at secondary voltage.</p>		
		<p>Energy Regulatory Commission</p> <p>JUL 24 1980</p> <p>by <u>B. Beckman</u></p> <p>RATES AND TARIFFS</p>

DATE OF ISSUE January 31, 1980

DATE EFFECTIVE July 1, 1980

ISSUED BY [Signature]
Name of Officer

TITLE General Manager

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in

Case No. 7727 Dated July 1, 1980

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

E.R.C. NO. 12

6th Revised SHEET NO. 10

CANCELLING E.R.C. NO. 11

5th Revised SHEET NO. 10

BLUE GRASS R.E.C.C.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE									
LP - #2 LARGE POWER	RATE PER UNIT								
<p><u>Applicable:</u> In all territory served by Seller.</p> <p><u>Availability:</u> Available to all commercial and industrial consumers whose kilowatt demand shall exceed 500 KW for lighting and/or power.</p> <p><u>Conditions:</u> An "Agreement for Purchase of Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.</p> <p><u>Rate:</u> <u>Maximum Demand Charge</u> \$3.64 per month per KW of billing demand</p> <p><u>Energy Charge (Over 500 KW)</u></p> <table border="0"> <tr><td>First</td><td>3,500 KWH @ \$0.04548 Per KWH</td></tr> <tr><td>Next</td><td>6,500 KWH @ .03648 Per KWH</td></tr> <tr><td>Next</td><td>140,000 KWH @ .03088 Per KWH</td></tr> <tr><td>Next</td><td>200,000 KWH @ .02918 Per KWH</td></tr> </table>	First	3,500 KWH @ \$0.04548 Per KWH	Next	6,500 KWH @ .03648 Per KWH	Next	140,000 KWH @ .03088 Per KWH	Next	200,000 KWH @ .02918 Per KWH	<p style="text-align: right; vertical-align: middle;">I</p>
First	3,500 KWH @ \$0.04548 Per KWH								
Next	6,500 KWH @ .03648 Per KWH								
Next	140,000 KWH @ .03088 Per KWH								
Next	200,000 KWH @ .02918 Per KWH								

CHECKED
 Public Service Commission
 MAR 30 1981
 by B. Richmond
 RATES AND TARIFFS

DATE OF ISSUE October 22, 1980 DATE EFFECTIVE March 1, 1981

ISSUED BY *Paul P. Taylor* TITLE General Manager
Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in
 Case No. 7997 Dated February 26, 1981

For Entire Territory Served
Community, Town or City

E.R.C. NO. 11

5th Revised SHEET NO. 10

CANCELLING E.R.C. NO. 10

4th Revised SHEET NO. 10

BLUE GRASS R.E.C.C.

Name of Issuing Corporation

CLASSIFICATION OF SERVICE										
LP-#2 LARGE POWER		RATE PER UNIT								
<p><u>Applicable:</u> In all territory served by Seller.</p> <p><u>Availability:</u> Available to all commercial and industrial consumers whose kilowatt demand shall exceed 500 KW for lighting and/or power.</p> <p><u>Conditions:</u> An "Agreement for Purchase of Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.</p> <p><u>Rate:</u> <u>Maximum Demand Charge</u> \$3.64 per month per KW of billing demand</p> <p><u>Energy Charge (Over 500 KW)</u></p> <table border="0"> <tr> <td>First</td> <td>3,500 KWH @ \$.03748 per KWH</td> </tr> <tr> <td>Next</td> <td>6,500 KWH @ .02848 per KWH</td> </tr> <tr> <td>Next</td> <td>140,000 KWH @ .02288 per KWH</td> </tr> <tr> <td>Next</td> <td>200,000 KWH @ .02118 per KWH</td> </tr> </table>		First	3,500 KWH @ \$.03748 per KWH	Next	6,500 KWH @ .02848 per KWH	Next	140,000 KWH @ .02288 per KWH	Next	200,000 KWH @ .02118 per KWH	
First	3,500 KWH @ \$.03748 per KWH									
Next	6,500 KWH @ .02848 per KWH									
Next	140,000 KWH @ .02288 per KWH									
Next	200,000 KWH @ .02118 per KWH									
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		I								

CHECKED
Energy Regulatory Commission
JUL 24 1980
by B. Redmond
RATES AND TARIFFS

DATE OF ISSUE January 31, 1980 DATE EFFECTIVE July 1, 1980

ISSUED BY *Jack P. Taylor* TITLE General Manager
Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in

Case No. 7727 Dated July 1, 1980

E.R.C. NO. 12

6th Revised SHEET NO. 11

11

CANCELLING E.R.C. NO. _____

5th Revised SHEET NO. 11

BLUE GRASS R.E.C.C.

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
LP - #2 (Large Power - Continued)	RATE PER UNIT
<p><u>Rate - Continued</u></p> <p>Next 400,000 KWH @ .02818 Per KWH Next 550,000 KWH @ .02718 Per KWH All Over 1,300,000 KWH @ .02568 Per KWH</p> <p><u>Determination of Billing Demand:</u></p> <p>The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.</p> <p><u>Power Factor Adjustment:</u></p> <p>The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the per cent power factor.</p> <p><u>Minimum Charge:</u></p> <p>The minimum monthly charge shall be one of the following charges as determined for the consumer in question:</p> <p>(a) The minimum monthly charge as specified in the contract for service (b) A charge of \$0.75 per KVA per month of contract capacity.</p> <div style="border: 1px solid black; padding: 5px; width: fit-content; margin-left: auto;"> <p>Contract for Service Service Commission MAR 30 1981 by <u>B. Richmond</u> RATES AND TARIFFS</p> </div>	

DATE OF ISSUE October 22, 1980

DATE EFFECTIVE March 1, 1981

ISSUED BY [Signature]
 Name of Officer

TITLE General Manager

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in

Case No. 7997 Dated February 26, 1981

E.R.C. NO. 11

5th Revised SHEET NO. 11

CANCELLING E.R.C. NO. 10

4th Revised SHEET NO. 11

BLUE GRASS R.E.C.C.

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
LP-#2 Large Power - Continued	RATE PER UNIT
<u>Rate - Continued</u>	
Next 400,000 KWH @ \$.02018 per KWH Next 550,000 KWH @ .01918 per KWH All Over 1,300,000 KWH @ .01768 per KWH	
<u>Determination of Billing Demand:</u>	
The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.	
<u>Power Factor Adjustment:</u>	
The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the per cent power factor.	
<u>Minimum Charge:</u>	
The minimum monthly charge shall be one of the following charges as determined for the consumer in question:	
(a) The minimum monthly charge as specified in the contract for service.	
(b) A charge of \$0.75 per KVA per month of contract capacity.	
RECEIVED Energy Regulatory Commission JUL 24 1980 by <u>B. Redmond</u> RATES AND TARIFFS	

DATE OF ISSUE January 31, 1980 DATE EFFECTIVE July 1, 1980

ISSUED BY [Signature] TITLE General Manager
Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in Case No. 7727 Dated July 1, 1980.

For Entire Territory Served
Community, Town or City

E.R.C. NO. 12

5th Revised SHEET NO. 12

11

CANCELLING E.R.C. NO. _____

4th Revised SHEET NO. 12

BLUE GRASS R.E.C.C.
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
LP - #2 (Large Power - Continued)	RATE PER UNIT
<p><u>Fuel Adjustment Clause:</u></p> <p>All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 50:075.</p> <p><u>Special Provisions:</u></p> <ol style="list-style-type: none"> <u>Delivery Point</u> - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer. <p>If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.</p> <ol style="list-style-type: none"> <u>Lighting</u> - Both power and lighting shall be billed at the foregoing rate. <u>Primary Service</u> - If service is furnished at 7200/12470 volts or above, a discount of 5% shall apply to the Demand and Energy Charges. <p>The Seller shall have the option of metering at secondary voltage</p> <div data-bbox="1134 1585 1520 1808" style="border: 1px solid black; padding: 5px; text-align: center;"> <p>CHECKED Public Service Commission MAR 30 1981 by <i>S. Bestman</i> RATES AND TARIFFS</p> </div>	

DATE OF ISSUE October 22, 1980 DATE EFFECTIVE March 1, 1981

ISSUED BY *[Signature]* TITLE General Manager
 Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in
 Case No. 7997 Dated February 26, 1981

For Entire Territory Served
Community, Town or City

E.R.C. NO. 11

4th Revised SHEET NO. 12

CANCELLING E.R.C. NO. 10

3rd Revised SHEET NO. 12

BLUE GRASS R.E.C.C.

Name of Issuing Corporation

CLASSIFICATION OF SERVICE		
LP-#2	Large Power - Continued	RATE PER UNIT
<p><u>Fuel Adjustment Clause:</u></p> <p>All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 50:075.</p> <p><u>Special Provisions:</u></p> <p>1. <u>Delivery Point</u> - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.</p> <p>If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.</p> <p>2. <u>Lighting</u> - Both power and lighting shall be billed at the foregoing rate.</p> <p>3. <u>Primary Service</u> - If service is furnished at 7200/12470 volts or above, a discount of 5% shall apply to the Demand and Energy Charges.</p> <p>The Seller shall have the option of metering at secondary voltage.</p>		

RECEIVED
Energy Regulatory Commission
JUL 24 1980
by B. Beckmond
RATES AND TARIFFS

DATE OF ISSUE January 31, 1980 DATE EFFECTIVE July 1, 1980

ISSUED BY [Signature] TITLE General Manager
Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in
Case No. 7727 Dated July 1, 1980

For Entire Territory Served
Community, Town or City

E.R.C. NO. 12

6th Revised SHEET NO. 13

CANCELLING E.R.C. NO. 11

5th Revised SHEET NO. 13

BLUE GRASS R.E.C.C.

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
SECURITY LIGHTS	RATE PER UNIT
<p><u>Applicable:</u> Entire Territory Served.</p> <p><u>Availability:</u> Available to all consumers of the Cooperative subject to its established Rules and Regulations.</p> <p><u>Rate Per Light Per Month:</u> 175 Watt - \$4.24 per light 400 Watt - \$6.36 Per light</p> <p><u>Fuel Adjustment Clause:</u> All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the Fuel Adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 50:075.</p> <div data-bbox="991 1489 1386 1734" style="border: 1px solid black; padding: 5px; margin: 10px auto; text-align: center;"> <p>CHECKED Public Service Commission MAR 30 1981 by <i>S. Richmond</i> RATES AND TARIFFS</p> </div>	<p><i>06-01</i></p>

DATE OF ISSUE October 22, 1980 DATE EFFECTIVE March 1, 1981
 ISSUED BY *[Signature]* TITLE General Manager
Name of Officer
 Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in
 Case No. 7997 Dated February 26, 1981

For Entire Territory Served
Community, Town or City

E.R.C. NO. 11

5th Revised SHEET NO. 13

CANCELLING E.R.C. NO. 10

4th Revised SHEET NO. 14

BLUE GRASS R.E.C.C.

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
<p>SECURITY LIGHTS</p> <p><u>Applicable:</u> Entire Territory served.</p> <p><u>Availability:</u> Available to all consumers of the Cooperative subject to its established Rules and Regulations.</p> <p><u>Rate Per Light Per Month:</u> 175 Watt - \$4.24 per Light 400 Watt - \$6.36 per Light</p> <p><u>Fuel Adjustment Clause:</u> All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the Fuel Adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 50:075.</p> <div data-bbox="1008 1500 1386 1734" style="border: 1px solid black; padding: 5px; margin: 10px auto; width: fit-content;"> <p style="text-align: center;">CHECKED Energy Regulatory Commission JUL 24 1980 by <u>B. Redmond</u> RATES AND TARIFFS</p> </div>	<p>RATE PER UNIT</p> <p style="font-size: 2em; margin-top: 100px;">I</p>

DATE OF ISSUE January 31, 1980

DATE EFFECTIVE July 1, 1980

ISSUED BY [Signature]
Name of Officer

TITLE General Manager

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in
Case No. 7727 Dated July 1, 1980

For Entire Territory Served
Community, Town or City

E.R.C. NO. 12

6th Revised SHEET NO. 14

CANCELLING E.R.C. NO. 11

5th Revised SHEET NO. 14

BLUE GRASS R.E.C.C.

Name of Issuing Corporation

CLASSIFICATION OF SERVICE											
STREET LIGHTING	RATE PER UNIT										
<p><u>Applicable:</u> Entire Territory Served.</p> <p><u>Availability:</u> State and Local Governments subject to established Rules and Regulations.</p> <p><u>Rate Per Light Per Month:</u></p> <table border="0"> <tr> <td>4,000 Lumen Incandescent (Ornamental)</td> <td>\$4.24 per lamp</td> </tr> <tr> <td>6,000 Lumen Incandescent (Ornamental)</td> <td>5.48 per lamp</td> </tr> <tr> <td>175 Watt Mercury Vapor (Standard)</td> <td>4.24 per lamp</td> </tr> <tr> <td>400 Watt Mercury Vapor (Standard)</td> <td>6.36 per lamp</td> </tr> <tr> <td>150 Watt High Pressure Sodium-Standard</td> <td>4.24 per lamp</td> </tr> </table> <p><u>Fuel Adjustment Clause:</u></p> <p>All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 50.075.</p> <div data-bbox="1007 1564 1395 1787" style="border: 1px solid black; padding: 5px; text-align: center;"> <p>CHECKED Public Service Commission MAR 30 1981 by <u>B. Redmond</u> RATES AND TARIFFS</p> </div>		4,000 Lumen Incandescent (Ornamental)	\$4.24 per lamp	6,000 Lumen Incandescent (Ornamental)	5.48 per lamp	175 Watt Mercury Vapor (Standard)	4.24 per lamp	400 Watt Mercury Vapor (Standard)	6.36 per lamp	150 Watt High Pressure Sodium-Standard	4.24 per lamp
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DATE OF ISSUE October 22, 1980 DATE EFFECTIVE March 1, 1981

ISSUED BY *[Signature]* TITLE General Manager
 Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in
 Case No. 7997 Dated February 26, 1981

E.R.C. NO. 11

5th Revised SHEET NO. 14

CANCELLING E.R.C. NO. 10

4th Revised SHEET NO. 15

BLUE GRASS R.E.C.C.

Name of Issuing Corporation

CLASSIFICATION OF SERVICE											
STREET LIGHTING	RATE PER UNIT										
<p><u>Applicable:</u> Entire Territory Served.</p> <p><u>Availability:</u> State and Local Governments subject to established Rules and Regulations.</p> <p><u>Rate Per Light Per Month:</u></p> <table border="0"> <tr> <td>4,000 Lumen Incandescent (Ornamental)</td> <td>\$4.24 per Lamp</td> </tr> <tr> <td>6,000 Lumen Incandescent (Ornamental)</td> <td>5.48 per Lamp</td> </tr> <tr> <td>175 Watt Mercury Vapor (Standard)</td> <td>4.24 per Lamp</td> </tr> <tr> <td>400 Watt Mercury Vapor (Standard)</td> <td>6.36 per Lamp</td> </tr> <tr> <td>150 Watt High Pressure Sodium-Standard</td> <td>4.24 per Lamp</td> </tr> </table> <p><u>Fuel Adjustment Clause:</u></p> <p>All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR50:075.</p> <div style="text-align: right; border: 1px solid black; padding: 5px;"> <p>Energy Regulatory Commission</p> <p>JUL 24 1980</p> <p>by <i>B. Redmond</i></p> <p>RATES AND TARIFFS</p> </div>	4,000 Lumen Incandescent (Ornamental)	\$4.24 per Lamp	6,000 Lumen Incandescent (Ornamental)	5.48 per Lamp	175 Watt Mercury Vapor (Standard)	4.24 per Lamp	400 Watt Mercury Vapor (Standard)	6.36 per Lamp	150 Watt High Pressure Sodium-Standard	4.24 per Lamp	I
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DATE OF ISSUE January 31, 1980 DATE EFFECTIVE July 1, 1980

ISSUED BY *William M. Taylor* TITLE General Manager
Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in
Case No. 7727 Dated July 1, 1980

BLUE GRASS RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR Entire Territory Served

E.R.C. Ky. No. 6

Original Sheet No. 8

Cancelling E.R.C. Ky. No. _____

Sheet No. _____

RULES AND REGULATIONS

(25) Consumer's Wiring Standards - Continued

to type, standard of construction, protective equipment or the condition of the member's property, and will not be liable for any loss or injury to persons or property occurring on the premises or property of the member. The member will have complete responsibility for all construction, operation, and maintenance beyond the meter.

(26) INSPECTIONS

The Cooperative shall have the right, but shall not be obligated to inspect any installation before electricity is introduced, or at any later time, and reserves the right to reject any wiring or appliances not in accordance with the National Electrical Code or other governing bodies, but such inspections or failure to inspect or reject shall not render the Cooperative liable or responsible for any loss or damage resulting from defects in the installation, wiring, or appliances, or from violation of the Cooperative's Rules, or from accidents which may occur upon member's premises.

26-4

CHECKED
Energy Regulatory Commission
FEB 19 1980
by B. Redmond
RATES AND TARIFFS

DATE OF ISSUE September 26, 1977 DATE EFFECTIVE November 1, 1977
ISSUED BY *J. M. Taylor* General Manager P.O. Drawer D
(Name of Officer - Title) Nicholasville, Kentucky 40356
(Address)